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AEP

**PUCO Approves AEP’s Request to Own Generation Assets
 (Case Nos. 25-133-EL-AEC; 25-134-EL-AEC)**

Summary: As you may recall, OMAEG previously urged the Public Utilities Commission of Ohio (PUCO) to reject AEP’s two applications to enter into arrangements that would allow AEP to own and operate fuel cells located on customer properties. As OMAEG noted in its comments, AEP’s proposals violate Ohio’s corporate separation laws, laws against AEP owning generation assets, and the State’s deregulation policies. Despite OMAEG and other parties’ objections, the PUCO approved AEP’s applications and dismissed OMAEG’s concerns. OMAEG is considering appealing the PUCO’s unlawful order.

**AEP Seeks \$405 Million Annual Rate Increase
 (Case Nos. 25-0392-EL-AIR, et al.)**

Summary: This week, AEP filed an application seeking to increase its annual revenues by over \$405 million through base distribution rates, with an excessive 10.9% return on equity. As shown in the table below, AEP proposes significant rate increases for General Service (GS) – Primary and GS – Secondary customers:

		<u>Current</u>	<u>Proposed</u>	<u>Percent Increase</u>
<u>GS – Primary</u>	Monthly Service Charge	\$138.50	\$197.75	42.78%
	Demand Charge	\$6.33/kW	\$9.18/kW	45.02%
	Excess Reactive Demand	\$1.21/kVA	\$1.73/kVA	42.98%
<u>GS – Secondary</u>	Monthly Service Charge	\$9.40	\$13.40	42.55%
	Demand Charge	\$7.01/kW	\$9.42/kW	34.38%
	Excess Reactive Demand	\$1.25/kVA	\$1.78/kVA	42.40%

**AEP Seeks to Recover Additional Amounts Through the Legacy Generation Resource Rider (Rider LGR)
(Case No. 20-1118-EL-RDR)**

Summary: With House Bill 15 (HB 15) set to terminate AEP's Rider LGR this coming August, AEP now seeks to defer approximately \$35 million, which it asserts represents the amount that AEP has not yet collected from customers through Rider LGR.

AES

**AES Withdraws Phase 2 Smart Grid Plan Application
(Case Nos. 24-0112-EL-GRD, et al.)**

Summary: AES withdrew its Phase 2 Smart Grid application on account of HB 15 terminating the electric service plan framework authorizing the Smart Grid program.

**PUCO Approves AES Application to Update Transmission Cost Recovery Rider (TCRR)
(Case No. 25-109-EL-RDR)**

Summary: The PUCO approved AES' amended application to update the TCRR, which reflects the significant expansion of Network Service Peak Load (NSPL) billing for manufacturers and other large customers. The new NSPL rates will become effective June 1, 2025.