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AEP Ohio

OMAEG Supports AEP Distributed Automation Circuit Reconfiguration (DACR) Project Settlement (Case No. 24-787-EL-RDR)

Summary: OMAEG filed its reply brief urging the Public Utilities Commission of Ohio (PUCO) to approve a settlement that establishes tangible criteria for AEP's ability to recover costs through its gridSMART Rider. OMAEG challenged the arguments raised by the Office of the Ohio Consumers' Counsel for failing to recognize the benefits that will result from the implementation of these new technologies that should enhance grid reliability.

AEP Updates its BPCR Rates (Case No. 89-6007-EL-TRF)

Summary: Effective April 1, 2025, AEP's BPCR rates were adjusted as follows:

- The Non-demand Metered charge decreased to \$0.0197070/kWh from \$0.0234674/kWh.
- The Demand Metered Secondary charge decreased to \$0.0004575/kWh from \$0.0006008/kWh; and increased to \$6.95/kW from \$6.73/kW.
- The Demand Metered Primary charge decreased to \$0.0004421/kWh from \$0.0005806/kWh; and increased to \$8.59/kW from \$7.45/kW.

FirstEnergy

The FirstEnergy Utilities Adjust Non-Market-Base Services Rider (Rider NMB) Rates (Case No. 89-6001-EL-TRF, et al.)

Summary: Effective April 1, 2025, the Rider NMB rates were adjusted as follows:

- Cleveland Electric Illuminating Company decreased Rider NMB to \$8.0035/kW of billing demand from \$10.1849/kW of billing demand for General Service – Primary (GP), and to \$6.7456/kW of billing demand from \$7.6850/kW of billing demand for General Service – Secondary (GS);
- Ohio Edison decreased Rider NMB to \$6.9822/kW from \$7.4228/kW of billing demand for GP, and increased to \$6.3482 of billing demand from \$6.0055/kW of billing demand for GS; and

- Toledo Edison increased Rider NMB to \$7.0275/kW of billing demand from \$6.4863/kW of billing demand for GP, and to \$5.9776/kW of billing demand from \$5.5931/kW of billing demand for GS.

The FirstEnergy Utilities Decrease Default Standard Service Offer (SSO) Rates

Summary: Based on recent competitive auctions, the default service rates for the three FirstEnergy utilities changed as follows: the Cleveland Electric Illuminating Company's SSO rate decreased to \$0.071872/kWh from \$0.079922/kWh; Ohio Edison's SSO rate decreased to \$0.074335/kWh from \$0.079877/kWh; and Toledo Edison's SSO rate decreased to \$0.073800/kWh from \$0.080422/kWh, effective April 1, 2025.

Duke

Duke Decreases Default SSO Rate

Summary: Based on recent competitive auctions, the default service rate for Duke decreased to \$0.0802/kWh from \$0.0818/kWh, effective April 1, 2025.

Columbia

Columbia Increases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Columbia increased to \$0.7200/ccf from \$0.5566/ccf, effective March 31, 2025.

CenterPoint (formerly Vectren)

CenterPoint Increases Default SSO Rate

Summary: Based on recent competitive auctions, the default service rate for CenterPoint decreased to \$0.6426/ccf from \$0.5479/ccf, effective April 1, 2025.