

Volume 9, Issue 35 • September 4, 2020

**This Summary Contains Confidential and Privileged Information Pursuant to a Confidentiality Agreement and the Attorney-Client Privilege.**  
**DO NOT DISTRIBUTE OR SHARE WITH NON-MEMBERS**

## **AEP**

### **AEP Will Increase its AER Rates in October 2020 (Case No. 15-1052-EL-RDR)**

**Summary:** The PUCO approved AEP's proposed increase to the following rates for its Alternative Energy Rider (AER):

- Primary: Increased to 0.38973¢/kWh from 0.18566¢/kWh.
- Secondary: Increased to 0.37618¢/kWh from 0.17921¢/kWh.
- Subtransmission/Transmission: Increased to 0.36866¢/kWh from 0.175630¢/kWh.

The updates become effective Cycle 1 October 2020.

### **AEP Will Increase ACRR Rates in October 2020 (Case No. 15-1052-EL-RDR)**

**Summary:** The PUCO approved AEP's proposal to increase its Auction Cost Reconciliation Rider (ACRR) to 0.12901¢/kWh from 0.07106¢/kWh. The ACRR applies to GS-2 Primary, GS-3 Primary, and GS-4 customers. The increase will become effective Cycle 1 October 2020.

## **Duke**

### **Duke Will Increase Tax Savings Credit in October 2020 (Case No. 18-1185-EL-UNC)**

**Summary:** The Electric Tax Cuts and Jobs Act (ETCJA) Rider is assessed as a percentage of base distribution charges on each monthly bill and applies to all of Duke's retail jurisdictional customers. The PUCO approved Duke's proposed increase to its credit rider of -3.98% of base distribution charges from the previous rate of -3.87% of base distribution charges. The credits will become effective for bills rendered beginning with the first billing cycle of October.

**Duke Modifies Application to Increase Rider BTR Charges  
(Case No. 20-1151-EL-UNC)**

**Summary:** On August 27, 2020, Duke modified its application for approval to increase its Base Transmission Rider (Rider BTR) charges and the regional transmission expansion plan (RTEP) credits. Rider BTR is a nonbypassable rider that is designed to recover all other costs billed to Duke through tariffs approved by FERC. Through its amended application, Duke is now proposing to increase the following Rider BTR rates:

- Primary Distribution Voltage (DP): Increased to \$2.343700/kW from \$1.867900/kW.
- Secondary Distribution Service Small (DM): Increased to \$0.009395/kWh from \$0.00720/kWh.
- Secondary Distribution Voltage (DS): Increased to \$2.682600/kW from \$2.072100/kW.

A stipulation approved by the PUCO in Case No. 11-2641-EL-RDR includes an agreement to credit customers for the first \$121 million in RTEP costs billed by PJM. Through its amended application, Duke is proposing to increase the following RTEP credits:

- Primary Distribution Voltage (DP): Increased to \$0.000549/kWh from \$0.000040/kWh.
- Secondary Distribution Service Small (DM): Increased to \$0.000549/kWh from \$0.000040/kWh.
- Secondary Distribution Voltage (DS): Increased to \$0.000549/kWh from \$0.000040/kWh.

Duke is proposing that the new updates to Rider BTR charges and the RTEP credits become effective September 29, 2020.

**FirstEnergy**

**FirstEnergy Will Increase Rider DUN Charge in October 2020  
(Case No. 19-1906-EL-RDR)**

**Summary:** The PUCO approved FirstEnergy's proposal to increase its Distribution Uncollectible Rider (Rider DUN) charge to 0.1829¢/kWh from 0.0785¢/kWh. Rider DUN applies to any customer who receives electric service under FirstEnergy's rate schedules. The increase will become effective for services rendered beginning October 1, 2020.

**FirstEnergy Will Decrease Rider GCR Rates in October 2020  
(Case No. 19-1906-EL-RDR)**

**Summary:** The PUCO approved FirstEnergy's proposal to decrease the following Generation Cost Reconciliation Rider (Rider GCR) rates:

- General Service Secondary (GS): Decreased to 0.0362 ¢/ kWh from 0.0541¢/kWh.
- General Service Primary (GP): Decreased to 0.0350¢/kWh from 0.0522¢/kWh.

The decrease will become effective for service rendered beginning October 1, 2020.