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AES

AES Updates Tariffs (Case Nos. 22-0900-EL-SSO et al.)

Summary: With the Fourth Electric Security Plan settlement approved, AES issued new tariffs reflecting both the agreed-upon rider adjustments and the increased rates that were set in the most recent rate case (Case Nos. 20-1651-EL-AIR, et al.).

Effective September 1, 2023, the following riders have been adjusted for all customer classes:

- The Infrastructure Investment Rider will decrease to 4.9150% of base distribution charges from 6.5320% of base distribution charges;
- The Distribution Investment Rider is set at 5.0326% of base distribution charges; and
- The Customer Programs Rider is set at \$0.0000/kWh.

Furthermore, rates for the primary, secondary, primary substation, and high voltage customer classes have been adjusted as follows:

- Primary:
 - Electric Distribution Service:
 - Customer charge increased to \$275.72 per customer from \$242.12 per customer;
 - Demand charge increased to \$3.341973/kW for all kW of billing demand from \$2.0325100/kW for all kW of billing demand; and
 - Reactive demand charge increased to \$0.8380948/kVar for all kVar of billing demand from \$0.6984153/kVar for all kVar of billing demand.
 - The Regulatory Compliance Rider (RCR) is set at \$288.55/bill; and
 - The Proactive Reliability Optimization Rider (PRO) is set at \$70.88/bill;
- Secondary:
 - Electric Distribution Service:
 - Single-phase service customer charge increased to \$16.68 per customer from \$16.73 per customer;

- Three-phase service customer charge increased to \$28.49 per customer from \$25.77 per customer; and
- Demand charge increased to \$4.8722371/kW for all kW of billing demand from \$3.6569905/kW for all kW of billing demand.
- The RCR is set at:
 - \$2.47/bill for secondary – unmetered;
 - \$3.66/bill for secondary – single phase; and
 - \$19.85/bill for secondary – three phase.
- The PRO is set at \$1.10/bill.
- Primary Substation:
 - Electric Distribution Service:
 - Customer charge decreased to \$138.58 per customer from \$463.47 per customer;
 - Demand charge increased to \$0.7736641/kW for all kW of billing demand from \$0.6144982/kW for all kW of billing demand; and
 - Reactive demand charge decreased to \$0.1707299/kVar for all kVar of billing demand from \$0.2058894/kVar for all kVar of billing demand.
 - The RCR is set at \$626.28/bill.
- High Voltage:
 - Electric Distribution Service customer charge increased to \$433.57 per customer from \$1,124.11 per customer; and
 - The RCR is set at \$610.26/bill.

Columbia Gas

Columbia Increases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Columbia increased to \$0.43560/ccf from \$0.4292/ccf, effective August 29, 2023.

Centerpoint Energy (formerly Vectren)

Centerpoint Increases Default SCO Rate

Summary: Based on recent competitive auctions, the default service rate for Centerpoint will increase to \$0.37349/ccf from \$0.36664/ccf, effective September 1, 2023.

FirstEnergy

OMAEG Submits Reply Comments on Grid Modernization Audit Report (Case No. 16-481-EL-RDR)

Summary: Initial [comments](#) regarding the operational benefits audit of FirstEnergy's Grid Modernization Plan Phase I were submitted by OMAEG and other parties on August 11, 2023, and OMAEG filed reply [comments](#) on August 25, 2023.

Because FirstEnergy did not provide adequate documentation and failed to demonstrate Phase I's operational savings, measurable benefits, and overall functionality and performance, OMAEG urged the Public Utilities Commission of Ohio to not implement Phase II and collect additional costs from customers and to order FirstEnergy to implement the auditor's recommendations for improved reporting and performance metrics, more transparency, and collecting additional data before launching Phase II.

The FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, 89-6006-EL-TRF, and 89-6008-EL-TRF)

Summary: Effective October 1, 2023, the FirstEnergy Utilities will decrease their Generation Cost Reconciliation (GCR) Rider credit to \$0.005909/kWh from \$0.006744/kWh for General Service – Primary (GP), and to \$0.006121/kWh from \$0.006986/kWh for General Service – Secondary (GS).

Furthermore, effective October 1, 2023, The Cleveland Illuminating Company will:

- Decrease the Distribution Uncollectible (DUN) Rider to \$0.000121/kWh from \$0.000348/kWh for both GP and GS;
- Increase the PIPP Uncollectible Rider (PUR) to \$0.000017/kWh from \$0.000015/kWh for both GP and GS;
- Decrease the Economic Developer Rider (EDR) to \$0.003052/kWh from \$0.003903/kWh for GP, and to \$0.001879/kWh from \$0.002343/kWh for GS; and
- Decrease the Advanced Metering Infrastructure (AMI) Rider to \$178.375/month from \$182.155/month for General Service – Primary (GP), and to \$19.871/month from \$20.286/month for General Service – Secondary (GS).

The Ohio Edison Company will:

- Decrease the DUN credit to \$0.000124/kWh from \$0.000186/kWh for both GP and GS;
- Decrease the PUR to \$0.000016/kWh from \$0.000041/kWh for both GP and GS;

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- Decrease the EDR to \$0.001806/kWh from \$0.002289/kWh for GP, and to \$0.001964/kWh from \$0.002453/kWh for GS; and
- Decrease Rider AMI to \$201.694/month from \$215.570/month for GP, and to \$10.926/month from \$11.487/month for GS.

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The Toledo Edison Company will:

- Decrease the DUN credit to \$0.000041/kWh from \$0.000219/kWh for both GP and GS;
- Implement a PUR charge of \$0.0000088/kWh from a credit of \$0.000018/kWh for both GP and GS;
- Decrease the EDR to \$0.003849/kWh from \$0.004935/kWh for GP, and to \$0.001068/kWh from \$0.001292/kWh for GS; and
- Decrease Rider AMI to \$118.863/month from \$122.779/month for GP, and to \$11.667/month from \$12.066/month for GS.

The FirstEnergy Utilities Decrease Default Standard Service Offer (SSO) Rates

Summary: Based on recent competitive auctions, the default service rates for the FirstEnergy Utilities decreased: the Cleveland Electric Illuminating Company's SSO rate decreased to \$0.096112/kWh from \$0.112742/kWh; Ohio Edison's SSO rate decreased to \$0.098345/kWh from \$0.114975/kWh; and Toledo Edison's SSO rate decreased to \$0.096657/kWh from \$0.113287/kWh, effective September 1, 2023.