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## **Statewide**

### **Governor Vetoes Electric Infrastructure Provisions in Budget**

**Summary:** Following months of debates and hearings, during which the OMAEG offered testimony opposing provisions that would impose new energy costs on customers and remove important customer protections, Gov. Mike DeWine protected manufacturing interests by vetoing anti-customer utility provisions in the new two-year state budget (House Bill 33).

The vetoed provisions ([Item 12](#)) would have allowed electric utilities to recover from customers hundreds of millions of dollars for utility infrastructure costs related to construction, depreciation, ongoing operation and maintenance, project-related tax expenses, planning, profit for the utilities, and so forth. Moreover, these provisions did not impose caps on cost recovery or require utilities to demonstrate that their projects are actually “used and useful” to customers. A more detailed analysis and explanation of the vetoed provisions related to utilities can be found [here](#).

## **AEP**

### **AEP Decreases Default SSO Rate**

**Summary:** Based on recent competitive auctions, the default service rate for AEP decreased to \$0.1120/kWh from \$0.1184/kWh, effective July 1.

## **AES**

### **Legacy Generation Rider (LGR), Infrastructure Investment Rider (IIR) Increase (Case No. 89-6004-EL-TRF)**

**Summary:** Effective July 1, 2023, the LGR and IIR rates increased as follows:

- The LGR increased to a charge of \$0.000368/kW from a previous credit of \$0.000647/kWh for non-residential customers; and
- The IIR increased to 6.5320% of base distribution charges from 4.8330% of base distribution charges.

## **Duke**

### **Duke Decreases Default SSO Rate**

**Summary:** Based on recent competitive auctions, the default service rate for Duke decreased to \$0.0994/kWh from \$0.1017/kWh, effective July 1.

## **FirstEnergy**

### **FirstEnergy Utilities Increase Delivery Capital Recovery Rider (Rider DCR) Rates (Case Nos. 89-6001-EL-TRF, et al.)**

**Summary:** Effective September 1, the Rider DCR rates will be adjusted as follows:

- Cleveland Electric Illuminating Company will increase Rider DCR to \$1.3594/kW from \$1.2397/kW for General Service – Primary (GP), and to \$6.4279/kW from \$5.0980/kW for General Service – Secondary (GS);
- Ohio Edison will increase Rider DCR to \$2.7878/kW from \$2.2676/kW for GP, and to \$4.5919/kW from \$3.4162/kW for GS; and
- Toledo Edison will increase Rider DCR to \$1.0665/kW from \$0.9986/kW for GP, and to \$3.8971/kW from \$2.8233/kW for GS.

### **FirstEnergy Utilities Decrease Default Standard Service Offer (SSO) Rates**

**Summary:** Based on recent competitive auctions, the default service rates for the three FirstEnergy utilities decreased: the Cleveland Electric Illuminating Company's SSO rate decreased to \$0.112742/kWh from \$0.124000/kWh; Ohio Edison's SSO rate decreased to \$0.114975/kWh from \$0.123902/kWh; and Toledo Edison's SSO rate decreased to \$0.113287/kWh from \$0.124065/kWh, effective July 1.