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Statewide

Ohio Receives \$14.2 Million in Grid Resilience Formula Grant Funding (Case No. 22-755-AU-COI)

Summary: This week, Governor DeWine announced that Ohio will receive \$14.2 million in federal funding from the Infrastructure Investment and Jobs Act's (IIJA) Grid Resilience Formula Grants (GRIP) program to modernize the electric grid and reduce the impacts of extreme weather and natural disasters on Ohioans. These monies will fund projects to reduce the frequency and duration of outages in disadvantaged communities and improve the reliability of vital utility service.

AEP

AEP Amends Tariff for Certain General Service Customers (Case No. 23-84-EL-ATA)

Summary: To better reflect the impact of reactive demand on its system, AEP amended its General Service (GS) Tariff to allow secondary or primary customers "having operational characteristics not aligned with its average monthly power factor" to choose to take service under the excess reactive demand charges available to transmission customers (\$/kVAR rather than \$/kVA). The change was made to benefit customers with EV charging stations or behind-the-meter generating systems that are causing a continuous reactive load on the system that is leading to an unanticipated increase in excess reactive demand charges (\$/kVA) for those customers.

The cost of any required meter upgrades would be paid by the customer making the request, and AEP will not be eligible for recovery of any difference in revenues collected under the currently authorized distribution rates.

AEP Increases Distribution Investment Rider (DIR) (Case No. 20-585-EL-AIR)

Summary: Effective August 1, 2023, the DIR will increase to 8.73511% (from 8.26965%) of the customer's distribution charges for all customers.

Columbia Gas

Columbia Decreases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Columbia decreased to \$0.4292/ccf from \$0.44030/ccf, effective July 31, 2023.

Centerpoint Energy (formerly Vectren)

Centerpoint Decreases Default SCO Rate

Summary: Based on recent competitive auctions, the default service rate for Centerpoint will decrease to \$0.36664/ccf from \$0.37852/ccf, effective August 1, 2023.