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AEP

AEP Decreases gridSMART Rider (Case No. 89-6007-EL-TRF)

Summary: Effective June 1, 2023, the gridSMART Rider decreased to \$15.56/month from \$15.89/month for non-residential customers.

AEP Increases Default SSO Rate

Summary: Based on recent competitive auctions, the default service rate for AEP increased to \$0.1184/kWh from \$0.0749/kWh, effective June 1.

AES

OMAEG Submits Brief in AES' Electric Security Plan IV (ESP IV) Case (Case Nos. 22-900-EL-SSO, et al.)

Summary: The OMAEG has filed an [initial brief](#) to urge the Public Utilities Commission of Ohio (PUCO) to adopt the settlement signed by all parties but one. Among other benefits, the settlement significantly reduces the new and increased rider charges originally proposed by AES and provides various customer benefits such as favorable transmission billing and economic development incentives to support new or expanding businesses in AES' service territory. The Office of the Ohio Consumers' Counsel (OCC) was the sole opponent to the settlement.

AES Updates Several Riders (Case No. 89-6004-EL-TRF)

Effective June 1, the Storm Cost Recovery Rider (SCRR) and Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N) rates were adjusted as follows:

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- SCRR decreased to \$3.04/month from \$3.20/month for non-residential customers.
- TCRR-N:
 - Primary:
 - Demand Charge decreased to \$1.7299266/kW of billing demand from \$1.7446842/kW; and
 - Energy Charge increased to \$0.0006934/kWh from \$0.0004389/kWh.
 - Secondary:
 - Demand Charge increased to \$2.0050433/kW of billing demand from \$1.9202477/kW; and
 - Energy Charge increased to \$0.0006934/kWh from \$0.0004389/kWh.
 - Primary-Substation:
 - Demand Charge increased to \$1.8599764/kW of billing demand from \$1.7738512/kW; and
 - Energy Charge increased to \$0.0006933/kWh from \$0.0004389/kWh.
 - High Voltage:
 - Demand Charge decreased to \$1.8603207/kW of billing demand from \$1.9963511/kW; and
 - Energy Charge increased to \$0.0006933/kWh from \$0.0004389/kWh.

AES Decreases Default Standard Service Offer (SSO) Rate

Summary: Based on recent competitive auctions, the default service rate for AES decreased to \$0.1080709/kWh from \$0.1091017/kWh, effective June 1. Although the default rate is decreasing, customers should continue to check their competitive supplier contracts before choosing not to shop and switching to the SSO.

Columbia Gas

Columbia Increases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Columbia increased to \$0.3981/ccf from \$0.3917/ccf, effective May 31, 2023.

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Centerpoint Energy (formerly Vectren)

Centerpoint Increases Default SCO Rate

Summary: Based on recent competitive auctions, the default service rate for Centerpoint increased to \$0.33337/ccf from \$0.31304/ccf, effective June 1.

Duke

Duke Increases Default SSO Rate

Summary: Based on recent competitive auctions, the default service rate for Duke increased to \$0.1017/kWh from \$0.0644/kWh, effective June 1.

FirstEnergy

FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, 89-6006-EL-TRF, and 89-6008-EL-TRF)

Summary: Effective July 1, each of the FirstEnergy utilities updated their Delta Revenue Recovery Riders (Rider DRR), Generation Cost Reconciliation (GCR) Riders, Demand Side Management and Energy Efficiency Riders (Rider DSE), and Legacy Generation Riders (LGR). Each of the utilities will:

- Decrease Rider DRR to \$0.000002/kWh from \$0.000003/kWh for General Service – Secondary (GS);
- Implement a GCR Rider credit of \$0.006744/kWh from a charge of \$0.001090/kWh for General Service – Primary (GP), and a credit of \$0.006986/kWh from a charge of \$0.001129/kWh for GS;
- Decrease Rider DSE to \$0.000066/kWh from \$0.000676/kWh for both GP and GS; and
- Decrease the LGR credit to \$0.000168/kWh from \$0.000777/kWh for both GP and GS.

Furthermore, each of the FirstEnergy utilities updated other riders. The updates will be effective July 1.

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The Cleveland Illuminating Company will:

- Decrease the Distribution Uncollectible (DUN) Rider to \$0.000348/kWh from \$0.000770/kWh for both GP and GS;
- Decrease the PIPP Uncollectible Rider (PUR) to \$0.000015/kWh from \$0.000023/kWh for both GP and GS;
- Decrease the Economic Developer Rider (EDR) to \$0.003903/kWh from \$0.005447/kWh for GP, and to \$0.002343/kWh from \$0.003260/kWh for GS; and
- Increase the Advanced Metering Infrastructure (AMI) Rider to \$182.155/month from \$177.194/month for GP, and to \$20.286/month from \$18.401/month for GS.

The Ohio Edison Company will:

- Decrease the DUN Rider credit to \$0.000186/kWh from \$0.000423/kWh for both GP and GS;
- Increase the PUR to \$0.000041/kWh from \$0.000028/kWh for both GP and GS;
- Decrease the EDR to \$0.002289/kWh from \$0.003192/kWh for GP, and to \$0.002453/kWh from \$0.003413/kWh for GS; and
- Increase the AMI Rider to \$215.570/month from \$191.852/month for GP, and to \$11.487/month from \$10.380/month for GS.

The Toledo Edison Company will:

- Decrease the DUN Rider credit to \$0.000219/kWh from \$0.000267/kWh for both GP and GS;
- Implement a PUR credit of \$0.000018/kWh from a charge of \$0.000014/kWh for both GP and GS;
- Decrease the EDR to \$0.004935/kWh from \$0.006890/kWh for GP, and to \$0.001292/kWh from \$0.001791/kWh for GS; and
- Increase the AMI Rider to \$122.779/month from \$112.823/month for GP, and to \$12.066/month from \$11.346/month for GS.

FirstEnergy Utilities Increase Default SSO Rates

Summary: Based on recent competitive auctions, the default service rates for the three FirstEnergy utilities increased: the Cleveland Electric Illuminating Company's SSO rate increased to \$0.124000/kWh from \$0.059039/kWh; Ohio Edison's SSO rate increased to \$0.123902/kWh from \$0.058766/kWh; and Toledo Edison's SSO rate increased to \$0.124065/kWh from \$0.059383/kWh, all effective June 1.