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## **Statewide**

### **PUCO Staff Provides Proposals for New H.B. 6 Rider Rates (Case No. 20-1143-EL-UNC)**

**Summary:** On June 9, 2020, the PUCO established the Clean Air Rider (Rider CAF) under HB 6, which provides electric distribution utilities (EDUs) a total annual revenue requirement of \$170 million. Staff recommended that the total annual revenue requirement be allocated to each EDU based on the total number of kWhs sold by each EDU in 2019. Staff proposed that non-residential customers be charged the total revenue requirement allocated to an EDU minus the revenue generated by the EDU's residential class. Staff recommended that the revenue requirement then be divided by the forecasted annual non-residential kWhs for all kWhs up to 833,000 per month per customer. Staff also proposed that self-assessing industrial customers be charged the same amount as non-residential customers, not to exceed \$2,400 per month. Customers will be assessed Rider CAF charges beginning on January 1, 2021. The PUCO has invited stakeholders to submit comments on the Rider CAF proposals.

### **Stakeholders Submit Additional Comments on Proposal to Modify SSO Auctions (Case No. 17-0957-EL-UNC)**

**Summary:** On June 8, 2020, stakeholders submitted additional comments on modifications to SSO products/auctions, Energy Harbor's proposal to create separate auctions, and the projected schedule for PJM's Base Residual Auction (BRA). AEP supported maintaining the current auction structure and recommended establishing a proxy price capacity approach. Exelon concurred, stating that a non-zero proxy price for capacity should be established. AEP stated this would allow customers fair prices without a high reconciliation later. IGS/Direct Energy also supported maintaining the current structure but recommended if modifications occur, the auction schedule should be adjusted so that capacity prices are known. IGS/Direct Energy noted that every party agreed that Energy Harbor's recommendation for EDUs to procure energy and capacity products through separate auctions should not be adopted.

### **OMAEG Seeks Reconsideration of the PUCO's Amended Reasonable Arrangement Rules (Case No. 18-1191-EL-ORD)**

**Summary:** On June 8, 2020, OMAEG asked for reconsideration of the PUCO's Order adopting changes to its rules on reasonable arrangements. OMAEG asserted that the PUCO acted unreasonably in failing to adopt rules that would promote certainty, fairness, and economic growth such as mandatory minimum requirements for reasonable arrangements, a verification process, oversight rules, and stringent penalty provisions.

### **AEP Ohio**

### **OMAEG and Others Seek Reconsideration of the PUCO Approval of AEP's COVID-19 Plan regarding Late Fees (Case Nos. 20-602-EL-UNC, et al.)**

**Summary:** On June 5, 2020, OMAEG, AEP, and OCC filed for rehearing of the PUCO Order approving AEP's COVID-19 Plan. OMAEG asserted that the PUCO Order seemed to authorize AEP to assess customers late fees on future bills, despite the company waiving those fees during the emergency. OMAEG explained that the PUCO Order conflicts with the plain language in the COVID-19 Plan, customers reasonably relied on AEP's waiver, which was effective upon filing, and the potential for double recovery exists. AEP also sought reconsideration, supporting OMAEG's arguments, clarifying that it does not intend to seek to charge individual customers late fees that it waived but intends to defer those foregone revenues through a regulatory asset. OCC argued that the PUCO acted unreasonably by failing to provide more consumer protections.

### **AEP Proposes to Decrease its Alternative Energy Rider Charge (Case No. 15-1052-EL-RDR)**

**Summary:** On June 8, 2020, AEP proposed to decrease its Alternative Energy Rider (AER) charge, which is proposed to become effective with Cycle 1 July 2020. Under the proposal, Secondary customers will be charged a rate of \$0.18566 per kWh, decreasing from \$0.355588 per kWh and Primary customers will be charged \$0.17921 per kWh, decreasing from \$0.34321 per kWh. Also, AEP plans to eliminate the AER charge for any customer that self-assesses the Kilowatt Hour Tax rider.

## DP&L

### **DP&L Proposes to Increase its Legacy Generation Rider Charge (Case No. 20-1123-EL-RDR)**

**Summary:** On June 8, DP&L proposed to increase its Legacy Generation Rider (LGR) charge. Both Primary and Secondary Customers would be assessed a charge of \$0.000925 per kWh, an increase from \$0.000749 per kWh. If approved, the charge would become effective on a bills-rendered basis on July 1, 2020.

## Duke

### **Duke and Staff Request Finding that Duke's 2018 Earnings Pass SEET (Case No. 19-0460-EL-UNC)**

**Summary:** Duke and Staff entered an agreement that Duke's 2018 return on equity of 9.58% passed the Significantly Excessive Earnings Test (SEET). Under Ohio law, the PUCO must determine annually if the earnings of a utility operating under an electric security plan passes the SEET.

### **Duke Proposes to Implement Voluntary EE and DSM Programs (Case No. 20-1013-EL-POR)**

**Summary:** On June 8, 2020, Duke filed for approval of voluntary Energy Efficiency (EE) and Demand Side Management (DSM) Portfolio Programs during 2021 and proposed a recovery mechanism. Duke's testimony in support of its application discussed the associated incentive and recovery mechanisms, the Company's intent to participate in the PJM Capacity Auction, program implementation, revenue requirements, and rate implementation.

## FirstEnergy

### **FirstEnergy Proposes to Increase its Rider LGR (Case No. 19-2121-EL-ATA)**

**Summary:** On June 8, 2020, FirstEnergy proposed to increase its Legacy Generation Rider (LGR) charges. Rider LGR will be effective for service rendered beginning July 1, 2020. Primary and Secondary customers will be charged \$0.0855 per kWh, increasing from \$0.0749 per kWh.