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## Federal

### **PUCO Commissioner Conway Submit Comments on the MOPR**

**Summary:** In 2019, FERC expanded PJM's Minimum Offer Price Rule (MOPR) to require nearly all state-subsidized power resources to hit a PJM-determined price floor in order to participate in PJM's forward-looking capacity markets. PUCO Commissioner Dan Conway submitted comments stating that FERC and PJM can accommodate state policy preferences without engaging in the complex and arbitrary approach of determining what constitutes a "state subsidy" under the expanded MOPR. The comments advocated for reverting to the prior MOPR and asserted that the type of generation or resource technology that a state wants to deploy should not matter so long as it has the ability to meet demand consistently and when most needed.

## Statewide

### **OMAEG Submits Comments on Nuclear Facility Decommissioning Rule**

**Summary:** OMAEG submitted [comments](#) on a PUCO rule that requires owners of nuclear generation facilities in Ohio to demonstrate adequate financing to fund decommissioning the facilities. Specifically, the comments advocated that the PUCO should make information regarding the timeline and costs of decommissioning nuclear facilities accessible and transparent to customers.

## Duke

### **Dukes Seeks to Recover AMI Costs from Customers (Case No. 21-12-EL-RDR)**

**Summary:** Duke filed an application requesting an adjustment to its nonbypassable Power Future Initiatives Rider (Rider PF) to recover roughly \$3.5 million for data access and Advanced Meter Infrastructure (AMI) costs that it reportedly incurred in 2020.

## FirstEnergy

### FirstEnergy Pledges to Return H.B. 6 Decoupling Charges Previously Collected From Customers

**Summary:** FirstEnergy Corp. [announced](#) that its Ohio distribution utilities will refund to customers roughly \$26 million in 2020 and 2021 costs that were previously collected from customers through the H.B. 6 Decoupling Rider prior to the utilities agreeing to stop collecting the rider in the Attorney General Yost lawsuit.