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Statewide

Interconnection Service Rules Amended (Case No. 22-0861-EL-ORD)

Summary: Effective March 25, 2024, the Public Utilities Commission of Ohio's (PUCO) interconnection service rules governing the process for customer-generators, self-generators, and the owners/operators of a distributed energy resource to interconnect with an electric distribution utility's (EDU) distribution system were amended, including a change to the definition of "minor modification" to an interconnection application, which now means "a change in the technical characteristics that improves the reliability, safety, and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended DER installation."

AEP

PUCO Approves Updated Basic Transmission Cost Rider (BTCR) Rates (Case No. 24-0042-EL-RDR)

Summary: The PUCO approved AEP's updated BTCR rates with the corrected rate calculation (the error was discovered by OMAEG in 2023). Importantly, AEP admitted that its rate calculation error dates back to 2018 and resulted in \$2.55 million in overcharges. To correct this error, AEP stated that it will make a one-time credit to each BTCR Pilot customer's bill." New rates will become effective April 1, 2024.

AEP Updates Economic Development Cost Recovery Rider (EDR) (Case No. 24-101-EL-RDR)

Summary: AEP increased its EDR to 2.93470% of the customer's distribution charges from 2.25159% of the customer's distribution charges. This applies to all customers and will be effective April 1, 2024.

(Continued)

AES

AES Seeks to Update its Transmission Cost Recovery Rider (TCRR) (Case No. 24-0196-EL-RDR)

Summary: AES proposed new TCRR rates, which apply to all customers not enrolled in the TCRR Opt-Out Pilot Program, to go into effect on June 1, 2024. As proposed, the Billing Demand Energy Charge for non-residential customers will decrease to \$0.0005432 per kWh from \$0.0006934 per kWh. The Demand Charges for the different non-residential classes are proposed to be adjusted as follows:

- Increase to \$2.8806372 per kW from \$1.7093825 per kW for primary;
- Increase to \$2.9420584 per kW from \$1.8984988 per kW for secondary;
- Increase to \$2.7790532 per kW from \$1.7395592 per kW for primary-substation; and
- Increase to \$3.2030687 per kW from \$1.8725019 per kW for high voltage.

FirstEnergy

PUCO Approves Updated Non-Market Based Services Rider (Rider NMB) (Case No. 24-0042-EL-RDR)

Summary: The PUCO approved FirstEnergy's updated Rider NMB rates subject to Staff's modifications, which will reduce the revenue collected by FirstEnergy by approximately \$40.1 million for the upcoming annual rate period. New rates will become effective April 1, 2024.