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Statewide Cases

OMAEG Opposes \$115 Million Coal Subsidy for 2020 (Case No. 21-477-EL-RDR)

Summary: A newly released email exchange between AEP Ohio and FirstEnergy officials reveals that AEP, AES Ohio, and Duke Energy Ohio supported the tainted House Bill 6 (HB 6) legislation in exchange for “stability for [the Ohio Valley Electric Corporation (OVEC)] and OVEC production receiving charges to offset future costs.” For 2020 alone, those “charges to offset future costs” totaled approximately \$115 million, which was all recovered from Ohio customers through the non-bypassable Legacy Generation Resource Riders (LGR Riders), which were created by HB 6.

OMAEG’s reply brief urged the Public Utilities Commission of Ohio (PUCO) to disallow the full \$115 million charged to customers to subsidize two aging, uneconomic coal plants—one of which is in Indiana. All of the other intervenors in this case also opposed the astonishing LGR Rider charges, which resulted from AEP, AES, and Duke’s unreasonable and imprudent actions during 2020.

PUCO Opens New OVEC Audit (Case No. 24-153-EL-RDR)

Summary: As required by HB 6, the PUCO opened a new audit case to review the OVEC-related costs charged to Ohio customers for 2021 through 2023 through the LGR Riders, and the prudence and reasonableness of the actions taken by AEP, AES, and Duke during that same period.

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FirstEnergy

The FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, 89-6006-EL-TRF, and 89-6008-EL-TRF)

Summary: Effective April 1, 2024, each of the FirstEnergy Utilities will update their Generation Cost Reconciliation (GCR) Rider and Delta Revenue Recovery Riders (Rider DRR). Each of the Utilities will:

- Increase the GCR to \$0.002035/kWh from \$0.001115/kWh for General Service – Primary (GP), and to \$0.002108/kWh from \$0.001155/kWh for General Service – Secondary (GS); and
- Maintain the Rider DRR charge of \$0.000002/kWh for GP, and decrease the charge to \$0.000004/kWh from \$0.000005/kWh for GS.

Furthermore, effective April 1, 2024, The Cleveland Illuminating Company will:

- Increase the Distribution Uncollectible (DUN) Rider to \$0.000348/kWh from \$0.000330/kWh for both GP and GS;
- Decrease the PIPP Uncollectible Rider (PUR) to \$0.000021/kWh from \$0.000023/kWh for both GP and GS;
- Decrease the Economic Developer Rider (EDR) to \$0.003449/kWh from \$0.005857/kWh for GP, and to \$0.002124/kWh from \$0.003441/kWh for GS; and
- Increase the Advanced Metering Infrastructure (AMI) Rider to \$138.639/month from \$134.302/month for GP, and to \$16.203 from \$15.188/month for GS.

The Ohio Edison Company will:

- Implement a DUN credit of \$0.000164/kWh from a charge of \$0.000145/kWh for both GP and GS;
- Decrease the PUR to \$0.000021/kWh from \$0.000023/kWh for both GP and GS;
- Decrease the EDR to \$0.002039/kWh from \$0.003427/kWh for GP, and to \$0.002221/kWh from \$0.003607/kWh for GS; and
- Increase Rider AMI to \$170.439/month from \$165.865/month for GP, and to \$8.930/month from \$8.371/month for GS.

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WEEKLY BRIEFING



The Toledo Edison Company will:

- Decrease the DUN to \$0.000063/kWh from \$0.000225/kWh for both GP and GS;
- Increase the PUR to \$0.000031/kWh from \$0.000017/kWh for both GP and GS;
- Decrease the EDR to \$0.004350/kWh from \$0.007411/kWh for GP, and to \$0.001207/kWh from \$0.001860/kWh for GS; and
- Increase Rider AMI to \$88.528/month from \$81.304/month for GP, and to \$9.259/month from \$8.569/month for GS.