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Statewide

OMAEG Discovers Calculation Error in Legacy Generation Resource (LGR) Riders (Case Nos. 20-1118-EL-RDR, 23-1034-EL-RDR, 23-1076-EL-RDR)

Summary: OMAEG seeks rehearing on the automatic approval of AEP, AES, and FirstEnergy's non-bypassable LGR Rider updates after discovering that the three utilities seem to be incorrectly applying the statutorily required rate caps limiting recovery through the riders. OMAEG has requested that the PUCO review the filings and order the utilities to file new rates with the caps properly applied.

Federal Energy Regulatory Commission (FERC)

FERC Approves PJM's Proposed Tariff Revisions (Case No. ER29-99-000)

Summary: Last year, PJM proposed a set of revisions to its tariffs intended to help maintain resource adequacy in the PJM region. Among those revisions were enhancing the rules governing the Market Seller Offer Cap and capacity performance in order to mitigate "imminent resource adequacy concerns." The Public Utilities Commission of Ohio (PUCO) filed [comments](#) supporting these reforms, particularly incentives to ensure performance during times of grid stress, including penalties for non-performance. The PUCO noted that PJM's proposals "are a significant step forward" in ensuring resource adequacy and securing reliability at a reasonable cost both now and in the future. FERC issued an [order](#) accepting PJM's revisions, and Commissioner Christie noted that he found the PUCO's comments and comments made by Pennsylvania's Public Utility Commission "particularly persuasive" when voting to approve PJM's revisions.

Columbia

Columbia Decreases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Columbia decreased to \$0.42900/ccf from \$0.44190/ccf, effective January 31, 2024.

Centerpoint Energy (formerly Vectren)

OMA ENERGY GROUP
WEEKLY BRIEFING



Centerpoint Decreases Default SCO Rate

Summary: Based on recent competitive auctions, the default service rate for Centerpoint decreased to \$0.36640/ccf from \$0.38020/ccf, effective February 1, 2024.