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Statewide

Former Public Utilities Commission of Ohio (PUCO) Chair Sam Randazzo Indicted

Summary: During the criminal investigation into FirstEnergy's involvement in the House Bill 6 corruption scandal, FirstEnergy admitted to bribing former PUCO Chairman Randazzo with a total payment of \$4.3 million in exchange for favorable treatment from the PUCO. This week, a grand jury finally indicted Randazzo on 11 counts of bribery, fraud, embezzlement, and other related crimes. Randazzo could face up to 20 years in prison.

Federal Energy Regulatory Commission (FERC)

OCC, PJM's Independent Market Monitor Contest Arguments Against FERC Complaint (Case No. 23EL-105-000)

Summary: As you may recall, the Office of the Ohio Consumers' Counsel filed a [complaint](#) with FERC against PJM Interconnection LLC and the Ohio transmission utilities regarding the lack of oversight for so-called "supplemental" transmission projects (which have become the majority of the transmission projects).

The complaint urged the FERC to develop and implement a mechanism to protect customers from unjust and unreasonable transmission charges by reviewing the need, prudence, and cost-effectiveness of local transmission projects *before* construction begins.

In response to the Ohio transmission utilities' motion to dismiss, the OCC argued it properly demonstrated the lack of oversight and review process for supplemental transmission projects, and that FERC has the authority to implement an oversight process such as the one OCC proposed. OCC also noted that, contrary to the Ohio Transmission Utilities' assertions, none of the other ongoing FERC proceedings address this issue or propose a solution. PJM's Independent Market Monitor sought leave to file an answer supporting OCC's complaint.

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AEP

AEP Increases LGR (Case No. 20-1118-EL-RDR)

Summary: Effective January 1, 2024, the LGR will increase to \$0.001783/month from \$0.000303/month for non-residential customers.

Centerpoint Energy (formerly Vectren)

Centerpoint Decreases Default Standard Choice Offer (SCO) Rate

Summary: Based on recent competitive auctions, the default service rate for Centerpoint decreased to \$0.38950/ccf from \$0.43860/ccf, effective December 1, 2023.

Duke

Duke Increases LGR (Case No. 23-1100-EL-RDR)

Summary: Effective January 1, 2024, the LGR will increase to \$0.001801/month from \$0.000167/month for non-residential customers.

FirstEnergy

Evidentiary Hearing on FirstEnergy's Fifth Electric Security Plan (ESP V) Concludes (Case No. 23-301-EL-SSO)

Summary: The hearing on FirstEnergy's ESP V application concluded this week with Staff's testimony. The briefing will occur in January 2024 with a decision to follow.

FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, 89-6006-EL-TRF, and 89-6008-EL-TRF)

Summary: Effective January 1, 2024, each of the FirstEnergy Utilities will update their Generation Cost Reconciliation (GCR) Rider, Demand Side Management and Energy

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OMA ENERGY GROUP WEEKLY BRIEFING



Efficiency Riders (Rider DSE), Legacy Generation Riders (LGR), and Delta Revenue Recovery Riders (Rider DRR). Each of the Utilities will:

- Implement a GCR charge of \$0.001115/kWh from a credit of \$0.005909/kWh for General Service – Primary (GP), and implement a charge of \$0.001155/kWh from a credit of \$0.006121/kWh for General Service – Secondary (GS);
- Increase Rider DSE to \$0.000878/kWh from \$0.000066/kWh for both GP and GS;
- Implement an LGR charge of \$0.001333/kWh from a credit of \$0.000168/kWh for both GP and GS; and
- Increase Rider DRR to \$0.000002/kWh from \$0.000001/kWh for GP, and to \$0.000005/kWh from \$0.000002/kWh for GS.

Furthermore, effective January 1, 2024, The Cleveland Illuminating Company will:

- Increase the Distribution Uncollectible (DUN) Rider to \$0.000330/kWh from \$0.000121/kWh for both GP and GS;
- Increase the PIPP Uncollectible Rider (PUR) to \$0.000023/kWh from \$0.000017/kWh for both GP and GS;
- Increase the Economic Developer Rider (EDR) to \$0.005857/kWh from \$0.003052/kWh for GP, and to \$0.003441/kWh from \$0.001879/kWh for GS;
- Decrease the Advanced Metering Infrastructure (AMI) Rider to \$134.302/month from \$178.375/month for GP, and to \$15.188/month from \$19.871/month for GS; and
- Decrease the Tax Savings Adjustment Rider (Rider TSA) credit to \$0.000471/kW from \$0.000569/kW for GP and to \$0.001239/kW from \$0.001518/kW for GS.

The Ohio Edison Company will:

- Implement a DUN charge of \$0.000145/kWh from a credit of \$0.000124/kWh for both GP and GS;
- Increase the PUR to \$0.000023/kWh from \$0.000016/kWh for both GP and GS;
- Increase the EDR to \$0.003427/kWh from \$0.001806/kWh for GP, and to \$0.003607/kWh from \$0.001964/kWh for GS;
- Decrease Rider AMI to \$165.865/month from \$201.694/month for GP, and to \$8.371/month from \$10.926/month for GS; and
- Increase the Rider TSA credit to \$0.000642/kW from \$0.000569/kW for GP and decrease the credit to \$0.000960/kW from \$0.001036/kW for GS.

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OMA ENERGY GROUP
WEEKLY BRIEFING



The Toledo Edison Company will:

- Implement a DUN charge of \$0.000225/kWh from a credit of \$0.000041/kWh for both GP and GS
- Increase the PUR to \$0.000017/kWh from \$0.000008/kWh for both GP and GS;
- Increase the EDR to \$0.007411/kWh from \$0.003849/kWh for GP, and to \$0.001860/kWh from \$0.001068/kWh for GS;
- Decrease Rider AMI to \$81.304/month from \$118.863/month for GP, and to \$8.569/month from \$11.667/month for GS; and
- Increase the Rider TSA credit to \$0.000451/kW from \$0.000321/kW for GP and to \$0.001197/kW from \$0.000829/kW for GS.