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## **Statewide**

### **OMAEG Intervenes in OVEC Debt Case (Case No. 22-926-EL-AIS)**

**Summary:** OVEC filed an application requesting authority to take on \$185,000,000 in short-term debt during 2023, which would be used, in part, to supply inventories at a coal-fired power plant that the U.S. EPA intends to shut down.

The OMAEG intervened to challenge the prudence of allowing OVEC to borrow money to buy coal inventory for a plant the U.S. EPA will likely close within months.

Despite this, PUCO staff recommended approving OVEC's debt application.

### **OMAEG Intervenes in Solar Generation Fund Rider (Rider SGF) Increase Cases (Case Nos. 22-1052-EL-RDR, 22-1036-EL-RDR, 22-1059-EL-RDR, 22-1069-EL-RDR)**

**Summary:** The OMAEG intervened in all four of the utilities' pending Rider SGF cases to challenge the prudence of increasing the rider rates for each of the utilities without any accompanying documentation or other evidence justifying the increases.

PUCO staff recommended approving the proposed rate increases in all four cases.

## **AEP**

### **AEP Adjusts Several Riders (Case No. 89-6007-EL-RDR)**

**Summary:** AEP updated its gridSmart, Smart City, and Distribution Investment Riders (DIR). The rider rates, which became effective Dec. 1, 2022, have been adjusted as follows:

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- The gridSmart Rider will increase to \$15.57/month from \$14.77/month for non-residential customers;
- The Smart City Rider will decrease to \$0.00/month from \$1.22/month for non-residential customers; and
- The DIR will increase to 8.52683% of the customer's distribution charges from 7.61628% of the customer's distribution charges for all customers.

### **AEP Updates Legacy Generation Rider (LGR) (Case No. 20-1118-EL-RDR)**

**Summary:** AEP increased the LGR credit to \$(0.000759)/kW from \$(0.000210)/kW for commercial and industrial customers. The new credit will become effective Jan. 1, 2023.

### **AES**

#### **AES Decreases Economic Development Rider (Case No. 89-6004-EL-RDR)**

**Summary:** AES decreased its Economic Development Rider for non-residential rate classes. The rider rates, which became effective Dec. 1, 2022, have been adjusted as follows:

- Primary: to \$0.0000019/kWh from \$0.0000179/kWh;
- Secondary: to \$0.0000045/kWh from \$0.0000422/kWh;
- Primary Substation: to \$0.0000005/kWh from \$0.0000043/kWh; and
- High Voltage: to \$0.0000001/kWh from \$0.0000005/kWh.

### **Centerpoint Energy (formerly Vectren)**

#### **Centerpoint Increases SCO Rate**

**Summary:** Based on recent auctions and market activity, the default service rate for natural gas increased to \$0.82518/Ccf from \$0.66190/Ccf.

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## Columbia Gas

### **Columbia Proposes Adjusting Infrastructure Replacement Program (IRP) Rider (Case No. 22-1054-GA-RDR)**

**Summary:** To recover 2022 costs associated with its IRP, Columbia proposes to adjust its Rider IRP rates as follows:

- Change to 4.68% of the total monthly delivery charge from \$7.60 per account per month for General Sales (GS) customers; and
- Change to 12.59% of the total monthly delivery charge from \$338.45 per account per month for Large General Sales (LGS) customers.

### **Columbia Increases Standard Choice Offer Rate (SCO) (Case No. 89-8003-GA-TRF)**

**Summary:** Based on recent auctions and market activity, the default service rate for natural gas increased to \$0.8362/Ccf from \$0.6836/Ccf.

## Duke

### **Duke Increases Gas Cost Recovery Rate (GCRR)**

**Summary:** Based on recent auctions and market activity, Duke's default service rate for natural gas increased to \$0.9617/Ccf from \$0.9401/Ccf.

## FirstEnergy

### **FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, et al.)**

**Summary:** Each of the FirstEnergy utilities updated the Demand Side Management and Energy Efficiency Rider (Rider DSE) and Delta Revenue Recovery Rider (Rider DRR) rates, which are identical for each utility and take effect Jan. 1, 2023. Each of the utilities will:

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- Increase Rider DSE to \$0.000676/kWh from \$0.000665/kWh for both General Service – Primary (GP) and General Service – Secondary (GS);
- Decrease the Rider DRR credit to \$0.00/kWh from \$(0.000005)/kWh for GP and to \$0.00/kWh from \$(0.000014)/kWh for GS.

Furthermore, each of the FirstEnergy utilities updated their Tax Savings Adjustment Rider (Rider TSA) to new rates, which will also become effective Jan. 1, 2023.

- Cleveland Electric Illuminating Company will increase the Rider TSA credit to \$(0.000569)/kW from \$(0.000475)/kW for GP and to \$(0.001518)/kW from \$(0.001202)/kW for GS;
- Ohio Edison will increase the Rider TSA credit to \$(0.000594)/kW from \$(0.000430)/kW for GP and to \$(0.001036)/kW from \$(0.000719)/kW for GS; and
- Toledo Edison will decrease the Rider TSA credit to \$(0.000321)/kW from \$(0.000367)/kW for GP and to \$(0.000829)/kW from \$(0.000994)/kW for GS.