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AES

AES Updates Infrastructure Investment Rider (Case Nos. 22-477-EL-RDR)

Summary: AES will increase its Infrastructure Investment Rider to 2.7640% of base distribution charges each month from 2.4930% of base distribution charges each month. This new charge will go into effect Jan. 1, 2023.

Columbia Gas

Parties Reach Settlement in Distribution Rate Case (Case Nos. 21-637-GA-AIR, et al.)

Summary: A settlement reached by a majority of the parties has resulted in a significant reduction in Columbia's proposed revenue increase. The settlement recommends a revenue increase of \$68.192 million (a net increase of 7.97%) compared to Columbia's requested increase of \$221.4 million (a net increase of 27.07%).

Of the \$68.192 million increase, \$64.507 million (about 94%) will be allocated to the Small General Service class, more closely aligning the recovery of costs with the cost to serve.

The settlement also significantly reduces and caps the amount that Columbia can recover from various riders.

Columbia also agreed to withdraw its proposals to implement the federal/state Tax Reform Rider, Carbon Reduction Rider, new Regulatory Assessment Rider, and Federally Mandated Investment Rider.

An evidentiary hearing is scheduled for Nov. 16, when three environmental and low-income customer groups intend to oppose the settlement.

Duke

OMAEG Submits Post-Hearing Brief in Duke Rate Case (Case Nos. 21-887-EL-AIR, et al.)

Summary: After agreeing to not oppose a settlement filed by almost all parties in the Duke rate case, the OMAEG filed its brief supporting the adoption of the settlement as a package.

FirstEnergy

FirstEnergy Utilities Update Rider Rates (Case Nos. 89-6001-EL-TRF, et al.)

Summary: Each of the FirstEnergy utilities will update their consumer rate credit (CRC) to new rates that are identical for each utility and will become effective Jan. 1, 2023.

Rider CRC has two different rate credits – Rate 1 and Rate 2 – which apply on a service-rendered basis. Rate 1 refunds money associated with the Significantly Excessive Earnings Test for years 2017-2019. Rate 2 provides customer rate reductions pursuant to a PUCO order.

Each of the utilities will:

- Increase the CRC credit of Rate 1 to \$(0.0469)/kWh from \$(0.0000)/kWh for both General Service – Primary (GP) and General Service – Secondary (GS);
- Decrease the CRC credit of Rate 2 to \$(0.0834)/kWh from \$(0.1055)/kWh for both GP and GS.

Furthermore, each of the utilities will update their Purchase-In Recovery Riders (Rider PIR) to new rates, which will become effective Jan. 1, 2023.

- Cleveland Electric Illuminating Company will increase Rider PIR to \$0.0506/kWh from \$0.0350/kWh for both GP and GS;
- Ohio Edison will increase Rider PIR to \$0.0525/kWh from \$0.0506/kWh for both GP and GS; and
- Toledo Edison will decrease Rider PIR to \$0.0295/kWh from \$0.0310/kWh for both GP and GS.

Public Utilities Commission of Ohio (PUCO)

PUCO Opens Investigations Into Implementation of Federal Infrastructure Law (Case Nos. 22-1024-AU-COI and 22-1025-AU-COI)

Summary: The PUCO has opened two investigation proceedings into the implementation of the Federal Infrastructure Investment and Jobs Act. One investigation considers federal funding for demand-response, while the other considers electric vehicle charging.