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Federal

Procedural Schedule Established in Columbia Transmission Rate Case (Docket No. RP20-1060-000)

Summary: On October 8, 2020, a procedural schedule was established in the Columbia Transmission Rate Case. Intervenor testimony is due March 26, 2021, a hearing will commence on June 17, 2021, and an initial decision will be issued on November 17, 2021.

DP&L

The PUCO Approves an Adjustment to DP&L's Tax Savings Credit Rider (Case No. 19-568-EL-ATA)

Summary: The PUCO approved DP&L's request to update its Tax Savings Credit Rider (TSCR). The TSCR credit will now be 4.2735% of base distribution charges, updated from the current credit of 3.2257% of base distribution charges, effective upon the filing of revised tariffs.

Duke

Duke Proposes New EE/DSM Programs (Case Nos. 20-1444-EL-POR, et al.)

Summary: On October 9, 2020, Duke proposed a new energy efficiency (EE) and demand side management (DSM) program (Program) for 2021 that will be paid for through a nonbypassable recovery mechanism. The Program includes four residential programs consisting of two low-income customer programs, a home energy report, and a residential load control program. Duke claimed that these customer programs "cannot be met through market-based approaches." Duke proposed using its former Rider DSM to recover the costs associated with the Program and creating a Joint Benefit Recognition Mechanism to recover 4.5% of after-tax avoided transmission and distribution costs (i.e., lost distribution revenue). Duke estimated the total Program costs collected from residential customers would be \$5.99 million, but capped the recovery at \$7.0 million.

FirstEnergy

**The PUCO Approves a Decrease to FirstEnergy's Rider DCR Rates
(Case No. 20-1469-EL-RDR)**

Summary: The PUCO approved the following updates to FirstEnergy's nonbypassable Delivery Capital Recovery Rider (Rider DCR) rates:

- GS: \$5.0485/kW, decreased from \$5.0998/kW.
- GP: \$1.2895/kW, decreased from \$1.6616/kW.
- GSU: \$1.1346/kW, decreased from \$1.2606/kW.

The new rates are effective beginning December 1, 2020.