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Duke Energy Ohio

Duke Files Stipulation in Rate Case (Case Nos. 21-887-EL-AIR, et al.)

Summary: On Monday, September 19th, Duke filed a settlement agreement agreed to by all of the parties—except OCC—regarding its request for a distribution rate increase. OMAEG agreed to not oppose the settlement and be a non-opposing party. While Duke originally proposed a rate increase of \$54.7 million, the Stipulation significantly reduces that increase to \$22.6 million, with an allocation of 64% to the residential rate class. Duke also agreed to withdraw its proposal to create a new rider that would allow Duke to recover the costs of certain distribution system investments from local communities and agreed to new caps for the Distribution Capital Investment Rider (Rider DCI). By not joining the settlement as a signatory party and preserving its rights, OMAEG may challenge the continuation or level of Duke's Rider DCI in future cases.

PUCO Approve Duke's Base Transmission Rate Rider (Rider BTR) Increase (Case No. 22-617-EL-RDR)

Summary: Per Staff's recommendation, the PUCO approved Duke's application to increase its nonbypassable Rider BTR and decrease its Regional Transmission Expansion Plan (RTEP) credits. The following rate adjustments will become effective October 3, 2022:

BTR

- **DS (Secondary Distribution):** \$3.274100/kW, an increase from \$2.906200/kW.
- **DP (Primary Distribution):** \$3.049900/kW, an increase from \$2.749100.
- **TS Transmission Voltage:** \$2.778900/kVA, an increase from \$2.286100/kVA.
- **DM, Secondary (Distribution Service-Small):** \$0.011337/kWh, an increase from \$0.010093/kWh.

RTEP Credits

- All credits—DS, DP, TS, and DM—will decrease to \$0.000417/kWh from \$0.000559/kWh.

FirstEnergy

Audit Report in Grid Mod I Case Delayed (Case Nos. 16-481-EL-UNC, et al.)

Summary: The PUCO granted the auditor's request for an extension to complete its operational benefits assessment of FirstEnergy's implementation of Grid Modernization Plan Phase I. The auditor is now directed to provide its final audit report by October 14, 2022, unless otherwise directed.