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### **Duke Energy Ohio**

#### **Staff Recommends to Increase Duke's Base Transmission Rate Rider (Rider BTR) (Case No. 22-617-EL-RDR)**

**Summary:** After auditing Duke's application to increase its non-bypassable Rider BTR, and decrease its Regional Transmission Expansion Plan (RTEP) credits, PUCO staff recommends that the PUCO approve the application without change.

Duke seeks the following rate adjustments, which will become effective Oct. 3 if approved:

#### **BTR**

- **DS (Secondary Distribution):** \$3.274100/kW, an increase from \$2.906200/kW,
- **DP (Primary Distribution):** \$3.049900/kW, an increase from \$2.749100.
- **TS Transmission Voltage:** \$2.778900/kVA, an increase from \$2.286100/kVA.
- **DM, Secondary (Distribution Service-Small):** \$0.011337/kWh, an increase from \$0.010093/kWh.

#### **RTEP Credits**

- All credits — DS, DP, TS, and DM — will decrease to \$0.000417/kWh from \$0.000559/kWh.