

Approximate Estimated Costs to Manufacturers for DP&L's Proposed Debt-Relief Settlement

Manufacturer Size	Consumption (kWh/year)	Estimated Annual DMR/DIR-B Cost (\$)	Estimated 5-year DMR/DIR-B Cost (\$)
Small (Secondary Service)	1,000,000	\$8,265	\$41,327
Medium (Secondary Service)	7,500,000	\$59,598	\$297,988
Large (Primary Service)	100,000,000	\$375,144	\$1,875,718
Extra large	1,000,000,000	\$3,749,744	\$18,748,719

Dayton Power & Light (DP&L) has requested that its Distribution Modernization Rider (DMR) and Distribution Investment Rider (DIR-B) provide \$125 million per year for five years.

Dayton Power & Light has Already Collected Billions of Dollars in Above-Market Charges

Through its various rate cases approved by the Public Utilities Commission of Ohio (PUCO), DP&L has collected \$1.8 billion in above-market charges from its customers from 2000 through 2016.

Time Period	PUCO-Approved Above-Market Charges	Amount
2000-2003	Regulatory Transition Charge/Customer Transition Charge	\$727 Million
2004-2005	"Big G"	\$242 Million
2006-2008	Rate Stabilization Surcharge	\$158 Million
2009-2013	Rate Stabilization Surcharge	\$380 Million
2014-2016	Service Stability Rider	\$293.3 Million
2000-2016	TOTAL	\$1.8 Billion
2017-2022	Proposed Debt-Relief Settlement	~\$625 Million

Source: Office of Ohio's Consumers' Counsel